

**SUMMARY OF LOW-INCOME  
ELECTRIC ASSISTANCE PROGRAM DISCOUNTS**

**Low-Income Electric Assistance Program (LI-EAP) Discounts for Eligible Customers**

Tier	Percentage of Federal Poverty Guidelines	Discount (5)	Blocks	LI-EAP discount Delivery Only; Excludes Supply	LI-EAP discount Fixed Default Service Supply Only	LI-EAP discount Variable Default Service Supply Only									
				Dec 2019-May 2020 (1)	Dec 2019-May 2020 (2)	Dec-19 (3)	Jan-20 (3)	Feb-20 (3)	Mar-20 (3)	Apr-20 (3)	May-20 (3)				
1 (4)	N/A	N/A													
2	151 - 200	8%	Customer Charge	(\$1.30)											
			First 750 kWh	(\$0.00537)	(\$0.00826)	(\$0.00998)	(\$0.00932)	(\$0.00935)	(\$0.00804)	(\$0.00534)	(\$0.00648)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
3	126 - 150	22%	Customer Charge	(\$3.57)											
			First 750 kWh	(\$0.01476)	(\$0.02273)	(\$0.02744)	(\$0.02564)	(\$0.02572)	(\$0.02210)	(\$0.01470)	(\$0.01783)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
4	101 - 125	36%	Customer Charge	(\$5.84)											
			First 750 kWh	(\$0.02415)	(\$0.03719)	(\$0.04490)	(\$0.04195)	(\$0.04208)	(\$0.03617)	(\$0.02405)	(\$0.02918)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
5	76 - 100	52%	Customer Charge	(\$8.43)											
			First 750 kWh	(\$0.03488)	(\$0.05372)	(\$0.06486)	(\$0.06060)	(\$0.06078)	(\$0.05224)	(\$0.03474)	(\$0.04215)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				
6	0 - 75	76%	Customer Charge	(\$12.33)											
			First 750 kWh	(\$0.05098)	(\$0.07851)	(\$0.09479)	(\$0.08856)	(\$0.08884)	(\$0.07635)	(\$0.05077)	(\$0.06161)				
			Excess 750 kWh	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000	\$0.00000				

(1) Discount calculated using total utility charges from Page 4 multiplied by the appropriate discount. These figures exclude default service and are applicable to customers choosing a Competitive Supplier or self-supply. Customers taking default service from the Company would receive these discounts plus the appropriate discount applicable to default service supply. Competitively supplied customers billed on a consolidated basis would receive these discounts plus the appropriate fixed default service supply discount.

(2) Discount calculated using Non-G1 class (Residential) Fixed Default Service Rate multiplied by the appropriate discount. These figures exclude delivery.

(3) Discount calculated using Non-G1 class (Residential) Variable Default Service Rate, for the applicable month, multiplied by the appropriate discount. These figures exclude delivery.

(4) Tier 1 was eliminated by Order No. 25,200 in DE 10-192 dated March 4, 2011.

(5) Discounts effective July 1, 2016 in accordance with Order No. 25-901 in DE 14-078.

Authorized by NHPUC Order No. \_\_\_\_\_ in Case No. DE \_\_\_\_\_, dated \_\_\_\_\_

**CALCULATION OF THE DEFAULT SERVICE CHARGE**

**Non-G1 Class Default Service:**

	<u>Dec-19</u>	<u>Jan-20</u>	<u>Feb-20</u>	<u>Mar-20</u>	<u>Apr-20</u>	<u>May-20</u>	<u>Total</u>
<b>Power Supply Charge</b>							
<b>Residential Class</b>							
1 Reconciliation	(\$59,275)	(\$70,707)	(\$65,757)	(\$57,553)	(\$51,934)	(\$46,716)	(\$351,942)
2 Total Costs	\$4,548,355	\$5,066,531	\$4,726,969	\$3,546,463	\$2,108,403	\$2,312,628	\$22,309,348
3 Reconciliation plus Total Costs (L.1 + L.2)	\$4,489,080	\$4,995,824	\$4,661,212	\$3,488,910	\$2,056,468	\$2,265,912	\$21,957,407
4 kWh Purchases	<u>39,390,837</u>	<u>46,988,063</u>	<u>43,698,594</u>	<u>38,246,456</u>	<u>34,512,811</u>	<u>31,044,896</u>	<u>233,881,657</u>
5 Total, Before Losses (L.3 / L.4)	\$0.11396	\$0.10632	\$0.10667	\$0.09122	\$0.05959	\$0.07299	\$0.09388
6 Losses	<u>6.40%</u>						
Total Retail Rate - Residential Variable Power Supply Charge (L.5 * (1+L.6))	\$0.12126	\$0.11313	\$0.11349	\$0.09706	\$0.06340	\$0.07766	
8 Total Retail Rate - Residential Fixed Power Supply Charge (L.5 * (1+L.6))							\$0.09989
<b>G2 and OL Class</b>							
9 Reconciliation	(\$23,716)	(\$26,872)	(\$26,044)	(\$24,373)	(\$23,651)	(\$22,610)	(\$147,266)
10 Total Costs	\$1,670,408	\$1,820,540	\$1,797,117	\$1,187,065	\$751,155	\$873,934	\$8,100,219
11 Reconciliation plus Total Costs (L.9 + L.10)	\$1,646,692	\$1,793,668	\$1,771,073	\$1,162,692	\$727,504	\$851,324	\$7,952,953
12 kWh Purchases	<u>15,760,447</u>	<u>17,857,895</u>	<u>17,307,915</u>	<u>16,197,583</u>	<u>15,717,685</u>	<u>15,025,602</u>	<u>97,867,127</u>
13 Total, Before Losses (L.11 / L.12)	\$0.10448	\$0.10044	\$0.10233	\$0.07178	\$0.04629	\$0.05666	\$0.08126
14 Losses	<u>6.40%</u>						
Total Retail Rate - G2 and OL Variable Power Supply Charge (L.13 * (1+L.14))	\$0.11117	\$0.10687	\$0.10888	\$0.07638	\$0.04925	\$0.06028	
16 Total Retail Rate - G2 and OL Fixed Power Supply Charge (L.13 * (1+L.14))							\$0.08646

<b>Renewable Portfolio Standard (RPS) Charge</b>							
17 Reconciliation	(\$172,405)	(\$202,711)	(\$190,709)	(\$170,194)	(\$157,023)	(\$144,018)	(\$1,037,061)
18 Total Costs	<u>\$352,137</u>	<u>\$409,863</u>	<u>\$385,598</u>	<u>\$344,122</u>	<u>\$317,493</u>	<u>\$291,202</u>	<u>\$2,100,415</u>
19 Reconciliation plus Total Costs (L.17 + L.18)	\$179,732	\$207,152	\$194,889	\$173,928	\$160,471	\$147,183	\$1,063,354
20 kWh Purchases	<u>55,151,284</u>	<u>64,845,959</u>	<u>61,006,509</u>	<u>54,444,039</u>	<u>50,230,496</u>	<u>46,070,498</u>	<u>331,748,784</u>
21 Total, Before Losses (L.19 / L.20)	\$0.00326	\$0.00319	\$0.00319	\$0.00319	\$0.00319	\$0.00319	\$0.00321
22 Losses	<u>6.40%</u>						
23 Total Retail Rate - Variable RPS Charge (L.21 * (1+L.22))	\$0.00347	\$0.00340	\$0.00340	\$0.00340	\$0.00340	\$0.00340	
24 Total Retail Rate - Fixed RPS Charge (L.21 * (1+L.22))							\$0.00341

<b>TOTAL DEFAULT SERVICE CHARGE</b>							
25 Total Retail Rate - Residential Variable Default Service Charge (L.7 + L.23)	<b>\$0.12473</b>	<b>\$0.11653</b>	<b>\$0.11689</b>	<b>\$0.10046</b>	<b>\$0.06680</b>	<b>\$0.08106</b>	
26 Total Retail Rate - Residential Fixed Default Service Charge (L.8+L.24)							<b>\$0.10330</b>
27 Total Retail Rate - G2 and OL Variable Default Service Charge (L.15 + L.23)	<b>\$0.11464</b>	<b>\$0.11027</b>	<b>\$0.11228</b>	<b>\$0.07978</b>	<b>\$0.05265</b>	<b>\$0.06368</b>	
28 Total Retail Rate - G2 and OL Fixed Default Service Charge (L.16+L.24)							<b>\$0.08987</b>

Authorized by NHPUC Order No. in Case No. DE 19-049, dated

**CALCULATION OF THE DEFAULT SERVICE CHARGE**

**G1 Class Default Service:**

	<u>Dec-19</u>	<u>Jan-20</u>	<u>Feb-20</u>	<u>Mar-20</u>	<u>Apr-20</u>	<u>May-20</u>	<u>Total</u>
<b><i>Power Supply Charge</i></b>							
1 Reconciliation							(\$1,402)
2 Total Costs excl. wholesale supplier charge							<u>\$24,259</u>
3 Reconciliation plus Total Costs excl. wholesale supplier charge (L.1 + L.2)							\$22,857
4 kWh Purchases							<u>20,464,644</u>
5 Total, Before Losses (L.3 / L.4)							\$0.00112
6 Losses							<u>4.591%</u>
7 Power Supply Charge excl. wholesale supplier charge (L.5 * (1+L.6))	\$0.00117	\$0.00117	\$0.00117	\$0.00117	\$0.00117	\$0.00117	\$0.00117
8a Wholesale Supplier Charge	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
8b Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
8 Retail Rate - Wholesale Supplier Charge (L.8a * (1+L.8b))	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
9 Total Retail Rate - Power Supply Charge (L.7 + L. 8)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	
<b><i>Renewable Portfolio Standard (RPS) Charge</i></b>							
10 Reconciliation	(\$11,719)	(\$11,312)	(\$11,328)	(\$11,367)	(\$10,555)	(\$10,601)	(\$66,882)
11 Total Costs	<u>\$23,262</u>	<u>\$22,229</u>	<u>\$22,259</u>	<u>\$22,337</u>	<u>\$20,740</u>	<u>\$20,832</u>	<u>\$131,658</u>
12 Reconciliation plus Total Costs (L.10+ L.11)	\$11,543	\$10,917	\$10,932	\$10,969	\$10,185	\$10,230	\$64,776
13 kWh Purchases	<u>3,585,707</u>	<u>3,461,409</u>	<u>3,466,117</u>	<u>3,478,142</u>	<u>3,229,499</u>	<u>3,243,770</u>	20,464,644
14 Total, Before Losses (L.12 / L.13)	\$0.00322	\$0.00315	\$0.00315	\$0.00315	\$0.00315	\$0.00315	
15 Losses	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	<u>4.591%</u>	
16 Total Retail Rate - RPS Charge (L.14 * (1+L.15))	\$0.00337	\$0.00330	\$0.00330	\$0.00330	\$0.00330	\$0.00330	
<b>TOTAL DEFAULT SERVICE CHARGE</b>							
17 Total Retail Rate - Default Service Charge (L.9 + L.16)	MARKET	MARKET	MARKET	MARKET	MARKET	MARKET	

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